

A Report on
Annual Compliance Audit for Ash Disposal
of
M/s Ind Synergy Limited,
Raigarh, (C.G.)
(AFBC-Based Power Plant)
{For Financial Year: 2025-2026}



Submitted by:

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1.0 INTRODUCTION

1.1 Brief Description of the Thermal Power Plant

Must comprise details/comments on following aspects:

- Name of Thermal Power Plant: **M/s Ind Synergy Limited.**
- Total Installed Capacity and Unit-wise capacity (MWh): **10 MW (1×10 MW) (AFBC Based Power Plant)**
- The Stage and Unit-wise details of commissioning/ re-commercial operation date(RCOD):
1×10 MW, RCOD Year: 2019

- Purpose of usage (Independent Power Plant supplying electricity to the grid/ Captive Power Plant supplying electricity for self-utilization/ Mixed purpose (with details); **Independent Power Plant** (supplying electricity to the grid, PPA with CSPDCL)
- Location with full address: **M/s Ind Synergy Limited, Kotmar, District- Raigarh, Chhattisgarh**
- Environmental Clearance (EC) and Consent to Operate (CTO) with date of issuance, validity and specific conditions related to ash generation, utilization/disposal, storage, transportation, etc.

Environmental Clearance: Issue File no J-11011/3013/2006-IA.II (I) date: 14.12.2006 and plant expansion & amendment EC on 06.10.2022, EC File no J-11011/170/2007-IA.II (I) Environmental Clearance Validity: 05 Years for the commissioning of the thermal power plant.

Consent to Operate (RCTO): Issue date: **04/06/2024** Validity of CTO: **28/02/2025** and Renewed on **31/01/2025 valid up to 29/02/2028.**

Special Condition for ash Utilization: Ash generation & utilization as per the MoEF& CC, New Delhi Notification and its amendment.

- Operational status during FY 2025-26:
PLF 54.29 %, Unit production: 47554.7MW
- **Ind Synergy Limited** is a Chhattisgarh-based power generation company established in the Year, **2006 & Management change in the Year, 2018**
- **Ind Synergy Limited** set up a **10MW thermal power plant in Raigarh district, Chhattisgarh.** The plant primarily uses **coal & dolachar as the main fuel.**
- The facility operates under a **Power Purchase Agreement (PPA)** with **Chhattisgarh State Power Distribution Company Limited (CSPTCL)** for surplus electricity from captive use, covering the entire 10 MW capacity.

Table: 1, Unit-wise details of TPP

Stage	Unit No.	Capacity (MWh)	COD	Grid connected (IPP) / Captive (CPP) plant	Operational Status during FY
I	Unit -1	1×10 MW	2006	CPP	Operational
	Total	10MW			

1.2 Location of the Thermal Power Plant

Must comprise details/comments on following aspects:

- Location including Village(s)/Block/Tehsil, P.O., District, State.
The plant is situated at Village-Kotmar P.O. Kotarliya, Tehsil Raigarh District-Raigarh, Chhattisgarh.
- Distance from nearby State Highways(s) and NH (200): Raigarh-Jharsugda-8.7KM
- The exact location and co-ordinates (up to 6 digits after decimal) of the plant, as identified from the Google Earth/Map: Latitude:21°52'20.38" N, Longitude:83°29'50.89" E

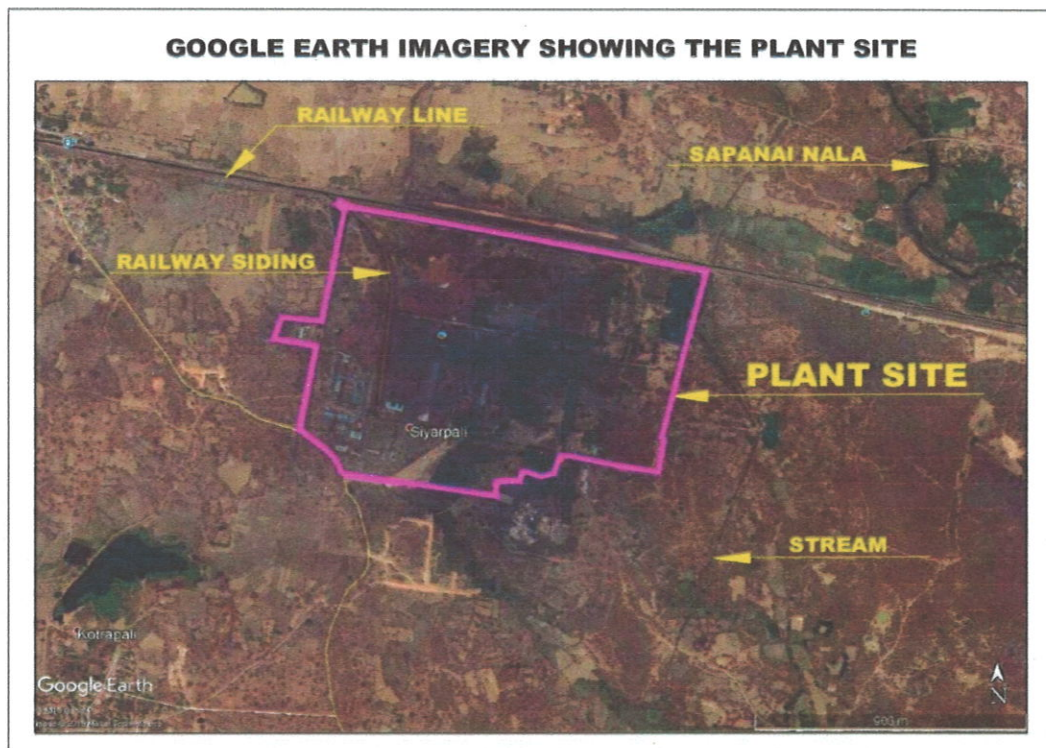


Figure 1: Google Earth Map of Thermal Power Plant

- Million plus cities, Non-attainment, Critically/Severely/Other Polluted Areas, major cities / towns / municipality, Eco-sensitive Zones (ESZ), Reservoirs, major rivers, etc. located around the plant and their distance (aerial as well as by road) from the plant's ash dyke(s)
Million plus cities: **Location: District- Raigarh, Chhattisgarh**
Non-attainment: **Location:- Tehsil Raigarh**
Major rivers: **Sapanai Nala River,**
- Connectivity with the road networks:
The place is located Kotmar village on the Raigarh District. The place is about **10.8 km from Raigarh**, which is the nearest city.
- Nearest railway stations and distance from the plant: Raigarh 13 KM
- Mode of transportation of coal from coal mines (Road & Railway: captive or through road route) to the plant along with **100 % by Road & Railway.**

Million plus cities, Non-attainment, Critically/Severely/Other Polluted Areas, major cities/towns/municipality, Eco-sensitive Zones (ESZ), Reservoirs, major rivers, etc. located around the plant and their distance (aerial as well as by road) from the plant's ash dyke(s); The Google Earth/Maps image of the areas within 10 km radius (aerial) of the plant.

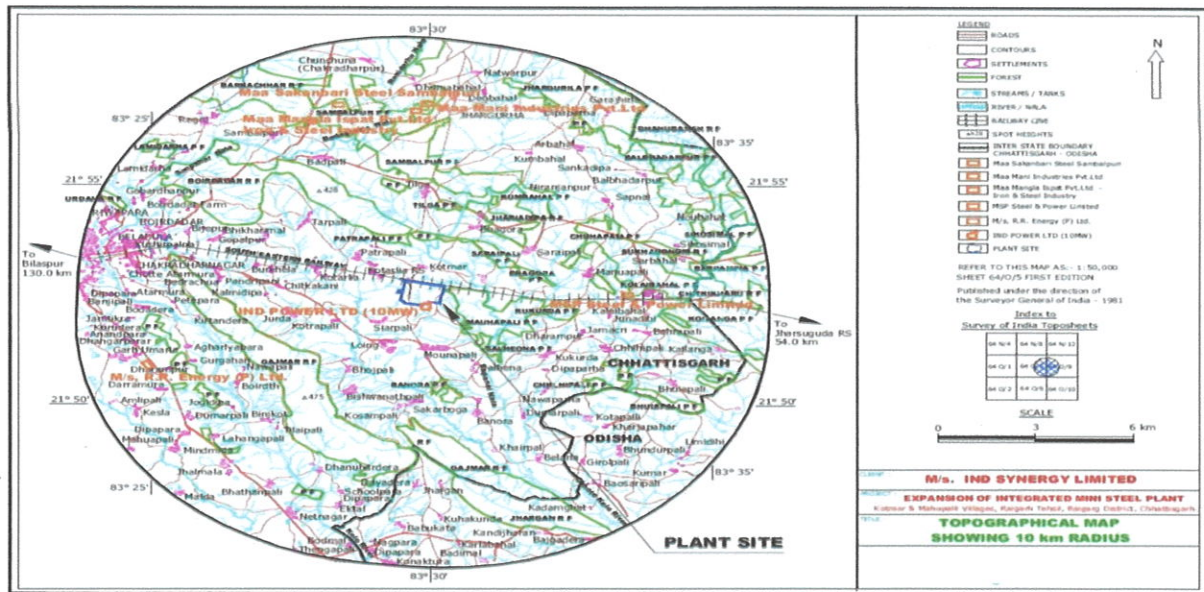


Figure 2: Google Earth Map of Thermal Power Plant within 10 Km radius

Table- 2: Location of TPP

	East	West	North	South
Latitude	21°52'26.90"N	21°52'24.27"N	21°52'17.02"N	21°52'21.20"N
Longitude	83°29'43.17"E	83°29'53.80"E	83°29'51.21"E	83°29'51.01"E

Major Areas Located Around the TPP (Ind Synergy Ltd.): Raigarh, at East Direction

1.3 Annual Compliance Audit

Must comprise details/comments on the following aspects:

- Work award details for carrying out Annual compliance audit (with Ref. No., date of issue, and copy of the same)
- Name and Designation of the Authorized Auditor and other officials, if any

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- Financial Year of ash utilization for which audit is carried out along with annexing a copy of the Annual Implementation Report submitted by the plant to the concerned SPCB, MoEF&CC, CPCB, CEA:

Financial Year of ash utilization for ash utilization audit: FY 2025-26.

- Date of physical visit to the plant: **26.08.2026.**

The following members from TPP were present during the site visit on 26.08 2026(Figure 1).

- 1) **Mr. Jeetendra Kumar Soni (Sr. Manager – Environment, ISL)**
- 2) **Mr DhirendraDhakade(Sr.Manager - EHS, ISL)**
- 3) **Dr Sunil Kushwaha(Coordinator, REPL)**

- List of physical/digital records verified for comparison with the information provided by the power plant in the Annual Implementation Report (with attached documents/images as specimens), including the following:
 - Coal receipts and records of quantity of coal consumption during the period, **Annexure 1**
 - **Fuel receipt record:** Coal – 39739.18MT +Dolachar- 11183.38MT, Coal Fines– 3550.98 MT
 - **Fuel Consumption record:**Coal – 39044.51 MT +Dolachar- 11183.38 MT, Total Fuel Consumed **53,795.89MT**
 - Records for average ash content in coal during the period: **41.29%**
Average Ash content in coal during the period (2025-26) is attached.
 - Records for ash generation (fly ash and bottom ash) during the period,
Ash generation (fly ash and bottom ash)during the period (2025-26) is attached as Annexure 2
 - Records for capacity of dry fly ash silos in comparison to the prescribed capacity,
Silo-1 Capacity: 150MT
Total Silo Capacity: 150MT
 - Records for ash utilization (fly ash and bottom ash) during the period through ash dispatch records, receipts received from the ash receiving/user agencies/SPCBs prior consent, records of ash usage in the permitted avenues within the plant, etc.
An ash utilization detail for the year 2025-26is attached as Annexure-3.
 - Records for ash disposal (fly ash and bottom ash) into the ash ponds/dykes and ash evacuated from the ash ponds/dykes for during the period,

Details of ash disposal into the ash ponds/dykes and ash evacuated from the ash ponds/dykes for during the year 2025-26: There is no provision of ash dyke or pond.

- Records for assessment of total ash storage in i) Operational ash ponds/dykes, and ii) Un-operational ash ponds/dykes (ash to be utilized within 10-year time limit), iii) Un-operational ash ponds/dykes (yet to be stabilized and reclaimed with green belt etc. and certified by SPCB), iv) Un-operational ash ponds/dykes (stabilized and reclaimed with green belt etc. and certified by SPCB),

There is no provision of ash dyke or pond.

The Details of ash available to this operational ash pond is: No ash pond

- Records for assessment of ash slurry disposal (Ash/Water ratio, HCSD/LSD, Water quantity used for slurry preparation) and ash water re-circulation system (AWRS) used during the period:

There is no provision of ash dyke or pond.

- Records for assessment of ash water discharged into the environment, based on inspection of records provided by the power plant, including the condition of the surrounding environment in respect of ash released or breached, and actions taken for restoration of the environment and status of restoration.

- **There is no provision of ash dyke or pond.**

- Records for assessment of ash water discharged into the environment:

No discharge of effluent observed from plant premises to outside of the plant premises

- Annual certificate for the ash dyke strengthened carried out by: **There is no provision of ash dyke or pond.**



Figure:3, ISL, Thermal Power Plant, visit on 26.08.2026

1.4 Scope of the Annual Compliance Audit

The scope of the audit as mentioned in the office memorandum of the Central Pollution Control Board IPC-II/TPP/CP-11/76/2022/1252, dated March 06, 2023 is as follows.

The scope of the audit as mentioned in the office memorandum of the Central Pollution Control Board IPC-II/TPP/CP-11/76/2022/1252, dated March 06, 2023 is as follows. During the audit, the following important documents were verified.

[Handwritten signature]

- 1) Records in support of daily or monthly fly ash and bottom ash generation & utilization for the period from April-2025 to March-2026.
- 2) Reports of coal and fly ash analysis
- 3) List of brick manufacturers to whom fly ash has been supplied.
- 4) Work Order/PO/Contract Agreement/Formal Letter of Requisition released by TPP engaging a transporting agency for mobility of fly ash for brick manufacturing or road making or land fill or dike raise or agriculture land reclamation or land development or cement making, etc.
- 5) Verification of net ash disposal into ash ponds data pertaining to the financial year 2025-26 (i.e., difference of ash generation and ash utilization, as above).
- 6) Weigh bridge documents depicting actual quantity of fly ash transported daily/monthly.
- 7) Documents related to fly ash utilization in diverse sectors.
- 8) Others important documents.

2.0 DETAILS OF THE ANNUAL COMPLIANCE AUDIT FINDINGS

2.1 Coal Receipt/Consumption, Average Ash Content in Coal and Ash Generation

Must comprise details/comments on following aspects:

- No. of MW units' generation during the FY (2025-26): **Unit production: 47554.7MW**
- Average plant load factor (PLF) % and the peak demand % PLF: 54.29 %
- Specific fuel consumption as per design/operational parameters of the power plant or any other data/calculations: Not available / PA not provided during site visit and discussion.
- Range and average % of ash content in fuel as per design/operational parameters of the power plant or any other data/calculations. Sample copies of the test report of ultimate analysis of coal to be attached,
 - **Range of ash content % in fuel as per operational parameters: 37.63 (Coal); 32.69 (Coal Fine) & 83.64 (Dolochar)**
 - **Average % of ash content in fuel: 41.29 %**
 - **A sample copy of the test report of ultimate analysis of coal is attached Annexure 5.**
- Average GCV of fuel received from the fuel supplying companies: **typically 1728.5 -4172.55 kcal/kg for biomass/coal mix kcal/kg**
 - Estimated quantity of fuel requirement to produce power generated during the FY 2025-26: **Coal 42594.51MT +Dolachar- 11183.4 MT**
- Actual quantity of coal consumption and ash generation during the FY 2025-26.
Month-wise coal consumption and ash generation details are attached.

- Fly ash and bottom ash handling system; Capacity of dry fly ash silo in comparison to the prescribed capacity:150 MT
- Verification of the daily/weekly/monthly coal receipt records of the power plant with sample copies to be attached.Attached

The monthly fuel receipt report is attached. Fuel is being transported by road&Rail.

- The audit has been conducted onInd Synergy limited, Raigarh, Summary of ash generation and utilization is listed in Table -.

Table 3: Utilization of fly ash, bottom ash and legacy/previously stored ash during the 1st April 2025-31st March 2026

Sl. No.	Details	Particulars
1.	Quantity of FUEL consumption during reporting period (MT per Annum):	Coal – 42594.51MT Dolachar-11183.4 MT Total = 53,795.89MT
2.	Average ash content in percentage (per cent):	41.29
3.	Quantity of current ash generation during reporting period (MT per annum)	22210
	Fly ash (Metric Tons per Annum):	15545.00
	Bottom ash (Metric Tons per Annum):	6665.00
4.	Capacity of dry fly ash storage silo(s) (Metric Tons):	1 x 150
	Details of utilization of current ash generated during reporting period	
	(a)Total quantity of current ash utilized (MT) during reporting period:	22210
	(b) Quantity of fly ash utilized (MT):	15545
	(i) Fly ash-based products (bricks or blocks or tiles or fiber cement sheets or pipes or boards or panels)	1923
	(ii) Cement manufacturing:	0
	(Iii)Inside Land Filling (MT)	13870
	(IV) Road construction /Highway construction	6417
	(c)Quantity of bottom ash utilized (MTPA)	No details
	(i) Fly ash-based products (bricks or blocks or tiles or fibre cement sheets or pipes or boards or panels):	-
	(ii) Filling up of low-lying area:	-
	(iii) Road construction /Highway construction	-
	Total quantity of current ash unutilized (MTPA) during reporting period:	22210
6.	Percentage utilization of current ash generated during reporting period (per cent):	100%
	Details of disposal of ash in ash ponds	
	(a) Total quantity of ash available in ash pond(s) (Metric Tons) as on April 2023 (excluding reporting period):	NA
	(b) Total quantity of ash available in ash pond(s) (Metric Tons) as on March 2024 (excluding reporting period):	NA
	(c) Total number of ash ponds:	NA
	(i) Active:	NA
	(ii) Exhausted (yet to be reclaimed):	NA
	(iii) Reclaimed:	NA

8.	Individual ash pond details	
	(i) Date of start of ash disposal in ash pond	NA
	(ii) quantity of ash disposed as on 31st March 2024 (Metric Tons):	NA
	(iii) Available volume in percentage (per cent) and quantity of ash can be further disposed (Metric Tons):	NA
	(iv) Expected life of ash pond (number of years and months):	NA
9.	(i) Ash water recycling system (AWRS) installed and functioning:	NA
	(ii) Quantity of wastewater from ash pond discharged into land or water body (m3):	NA

NOTES for the Auditors (for clarity and decision making):

1. The 100% ash (both bottom and fly ash) is directly transported and utilized by various nearby Bricks manufactures with permission from SPCB. 100 % ash from ash silo utilized for making bricks and blocks with permission from SPCB FY 2025-26
2. The 100% ash (both bottom and fly ash) utilized in the financial year 2025-26
3. There is no provision for ash dyke/ ponds as on date observed during the visit.
4. The ash bulkers and fuel trucks are entered into the TTP by a separate entry gate (**Figure -4**). At the entry gate, a control room (**Figure-5**) is located to monitor the movements and weights of bulkers and trucks entering and exiting TTP. During the visit, the ESP is working and Ash is in a silo (**Figure -6**). The workers are handling ash during loading with proper masks and equipment.
5. Huge quantity of Fly ash available near the silo/ ash handling area (Figure 6).
6. The auditor physically visited the control room, roads around the plants, ash handling areas, and bulkers (**Figure -7&8**)



Figure – 4, Entry Gate for Material

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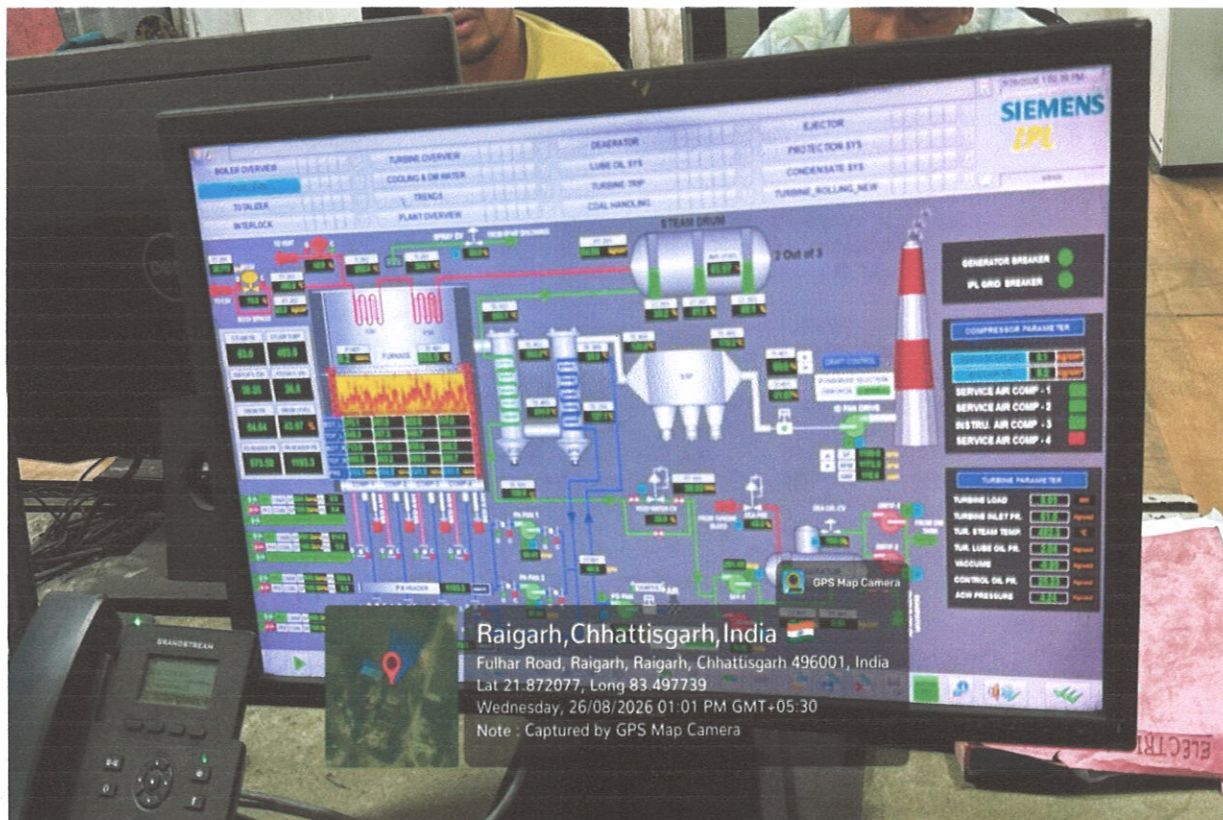


Figure – 5, Control Room

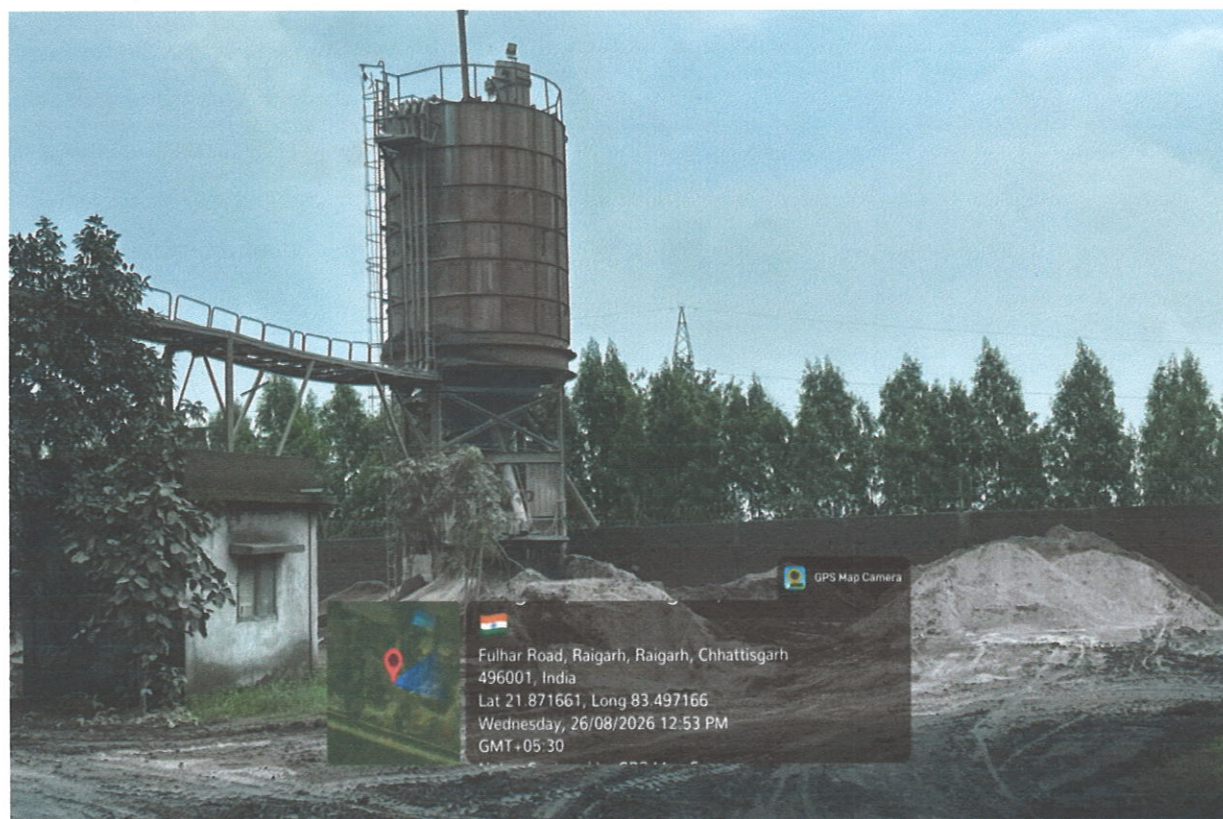


Figure – 6, Ash Silo loading and Ash Handling area

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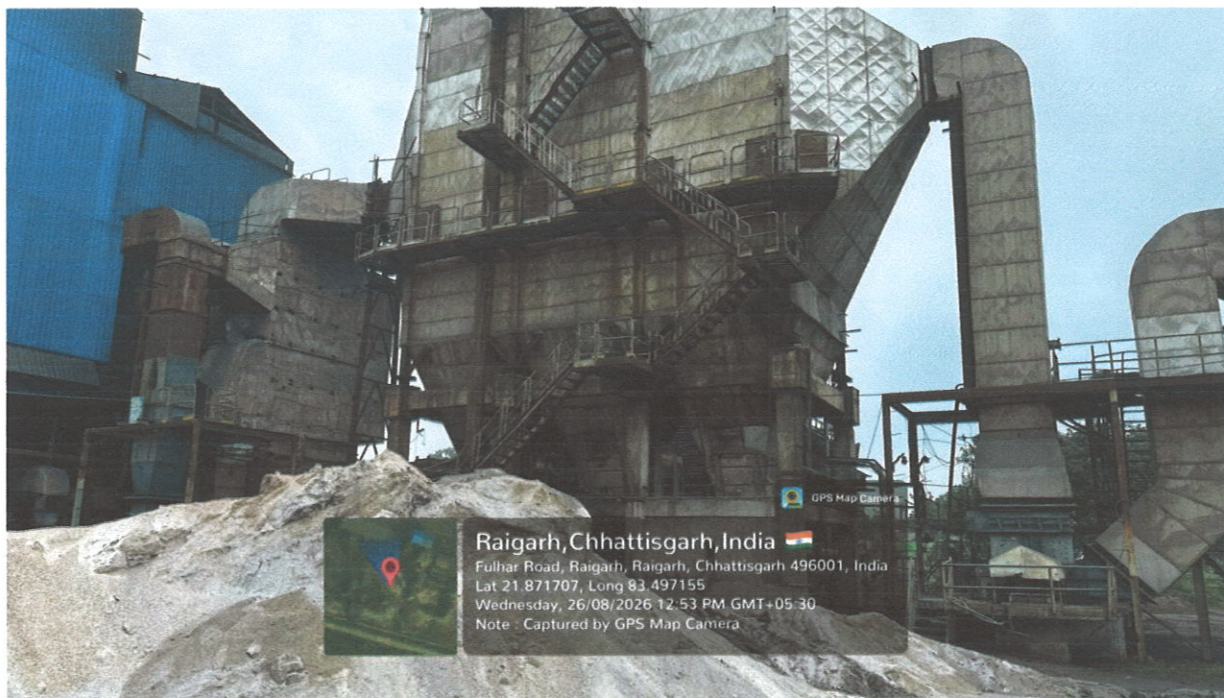


Figure – 7, ESP areas

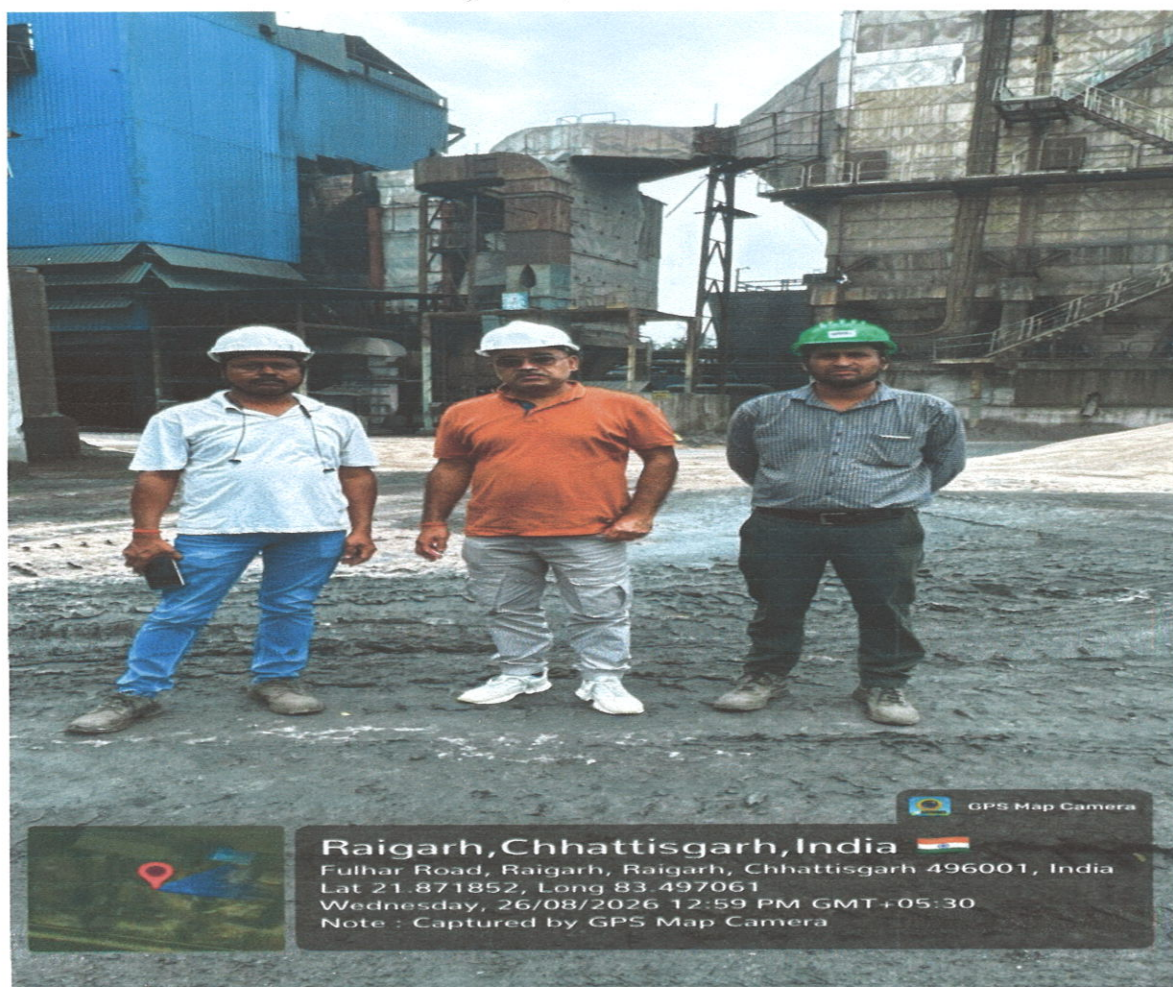


Figure – 8, TPP Plant

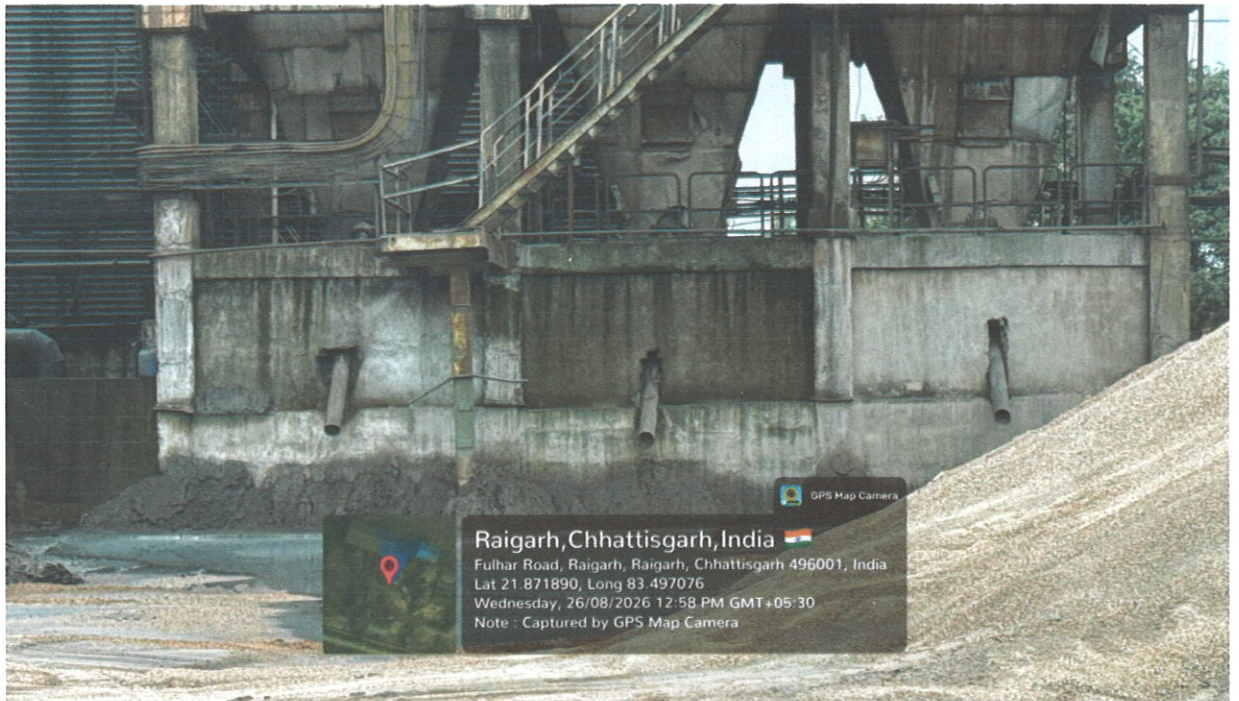


Figure – 9, Ash Hopper/ bed ash area



Figure – 10, Ash Handling panel

2.2 Utilization of Fly Ash, Bottom Ash and Legacy/Previously Stored Ash

Must comprise details/comments on following aspects:-

- Separate as well as combined tables for quantity of fly ash, bottom ash and legacy/previously stored ash utilization during the FY (areas of usage/avenue wise) to be made which shall include utilization in only prescribed areas/avenues of usage
- Major fly ash receiving units and their proximity with the power plant (i.e. with approximate distance). Attached
- Records for fly ash utilization during the period through ash dispatch records, receipts/declaration received from the ash receiving/user agencies, records of ash usage in the permitted avenues within the plant, etc. shall be verified physically and sample records to be attached as Annexure.
 - Quantity of storage/disposal of unutilized fly ash into the ash ponds/dykes or in silos or any other area.: **NIL on 31st March, 2026**
 - Summary about total current ash utilization during the FY and compliance against the prescribed minimum annual % utilization target as Annexure 4
 - Cement Manufacturing: 0.0 MT
 - Bricks, Blocks & Pipes : 1923MT
 - Road Construction : 6417MT
 - National Highway : 0.0 MT
 - Low-lying area : 13870MT
 - Total Quantity : 22210MT**
 - % Ash Utilization : 100 %**
- Estimated amount of environmental compensation for not meeting prescribed minimum annual % utilization target: Nil
- Estimated amount of environmental compensation for not meeting the prescribed % utilization target during the compliance cycle: Nil
- **Any other relevant aspect by the Authorized Auditors.**

2.3 Ash Disposal into Ash Ponds/Dykes: There is no provision for ash dyke/ ash pond as on date.

Must comprise details/comments on the following aspects:

- Total bottom ash disposed, Total bottom ash evacuated, and Net bottom ash disposal into the ash ponds/dykes in slurry form during the FY 2025-26
 - **Total bottom ash evacuated from ash dyke: 0.0 MT**
 - **Total bottom ash disposed into ash dyke: 0.0 MT**
 - **Net bottom ash disposal into the ash pond/dyke: 0.0 MT**
- Total fly ash disposed, Total fly ash evacuated, and Net fly ash disposal into the ash ponds/dykes in slurry/wet conditioned form during the FY (2025-26).
 - **Total Fly ash disposed into ash dyke: 0.0MT**
 - **Total Fly ash evacuated from ash dyke: 0.0MT**
 - **Net Fly ash disposal into the ash ponds/dykes: 0.0 MT**



2.4 Total Ash Storage and Capacity

Total ash storage in operational and un-operational ash ponds and available storage capacity for further disposal at the end of financial year

Must comprise details/comments on following aspects:

- Description in a Table w.r.t. Sl. No. 17 and 18 of Ash Notification 31.12.2021 to be produced with all the details in a clear manner, including details of i) Operational ash ponds/dykes, and ii) Un-operational ash ponds/dykes (ash to be utilized within 10-year time limit), iii) Un-operational ash ponds/dykes (yet to be stabilized and reclaimed with green belt etc. and certified by SPCB), iv) Un-operational ash ponds/dykes (stabilized and reclaimed with green belt etc. and certified by SPCB with certificate),
- Status of compliance of provisions regarding No. and area of permitted and actual operational Status of compliance of provisions regarding No. and area of permitted and actual operational ponds, status of reclamation and SPCB certification for un-operational ponds, and status of ash utilization from un-operational legacy ash ponds, with supporting documents and images (with GPS coordinates and time stamp).
 - No un-operational ash pond is available.
 - No of Operational ash pond: Nil
- Any other relevant aspect by the Authorized Auditors.

Remarks: There is no provision for ash dyke/ ash pond as on date due to small scale industry.

2.5 Ash Slurry Disposal and AWRS

Ash slurry disposal and Ash Water Re-Circulation System (AWRS) and ash water discharged into environment: **There is no provision of Ash Water Re-Circulation System**

2.6 Effects of Ash Ponds/dykes O&M, storage and transportation of ash on the environment, condition of the surrounding environment, and steps taken for improvement of environmental condition. No ash dyke/pond

2.6.1 Environmental Management and Impact: The related documents was not produced during the site visit.

Effects of Ash Ponds/dykes O&M, storage and transportation of ash on environment, condition of surrounding environment, and steps taken for improvement of environmental condition

Must comprise details/comments on following aspects:

- Checklist of fugitive emission monitoring and control measures i.e. water sprinklers, water spraying tankers/fogging cannons, covering of vehicles, camera etc. at different ash generation, handling, storage, transportation places - location, nos., frequency, operational status, adequate placement, tyre cleaning, etc., around Dry Ash Silo/ash evacuating area, ash handling area including bulkers loading area, at ash ponds/dykes and its approach roads, bulkers/transport vehicles etc.),
- Steps taken to ensure storage of ash in ash ponds/dykes in environmentally sound manner, including for different periods of the year,
- Mode of transportation of ash from the ash ponds/dykes and its effect/impacts on environment,
- Share of transportation of ash through road/rail/closed/open vehicles etc.
- Steps taken to ensure transportation of ash in environmentally sound manner,
- The status of compliance of CPCB's "*Guidelines for disposal/utilisation of Fly Ash for reclamation of Low Lying Areas and in stowing of Abandoned mines/Quarries*" "in case of utilization of ash in low-lying area with prior permission from concerned SPCB only. (Improper/disposal of ash in low-lying area without permission of concerned SPCB shall not be considered as utilization, and remarks regarding such violations shall also be included).
- Any breach of ash ponds/dykes in last three years; details of measures taken and status of environmental restoration, etc.
- The status of submission of the annual ash dyke stability certification by the TPPs as per "*Guidelines on Design, Construction, O&M and Annual Certification of Coal Ash Ponds, June 2023*".
- Environmental status/ any adverse impact on roads/ roadsides/ river bodies/ etc. nearby plant with images based on physical observations,

Environmental safeguards observed: sprinklers, fog cannons, covered trucks, and greenbelt around the plant. No fugitive emissions or ash breaches reported.

3.0 AUDIT SUMMARY/CONCLUSIONS

- Auditing for ash generation and utilization was not done separately because this is the continuous process for daily records in ERP System.
- The actual ash generation is 22210MT and utilization is 22210MT. The total 100% utilization of fly ash is achieved by during the period of 1st April-31st March 2025-26.
- The maximum percentage utilization of fly ash is in Fly ash-based products (bricks or blocks).
- Quantity of storage/disposal of unutilized fly ash into the ash ponds/dykes or in silos or any other area.: 0.0 MT in FY 2025-26
- There is no legacy ash found in the plant.

4.0 RECOMMENDATIONS FOR IMPROVEMENT

1. Fugitive emissions around the coal handling area, dry fly ash silos, ash evacuation, transfer points, and truck loading areas shall be effectively controlled.
2. Huge quantity of Fly ash available near the silo/ ash handling area (Figure 6).
3. Handling, storage, and loading of fly ash and bottom ash prior to transportation for utilization shall be carried out in an environmentally sound manner. Workers shall wear appropriate personal protective equipment (PPE) during loading and unloading operations.
4. To increase the green belt around the Thermal Power Plant (TPP).
5. Standard Operating Procedures (SOPs) shall be prepared and strictly followed.
6. Sustainable solutions for ash disposal shall be identified, such as utilization in cement plants, abandoned mines, and other approved applications, based on the quantity of ash generated.



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Annexure

Fuel receipt FY 2025-26



IND SYNERGY LIMITED

STEEL | POWER | MINING

CIN: U15143CT1985PLC002806 GSTIN: 22AAAC17072D1Z0

FUEL RECEIPT DURING FY 2025-26

Sl No	Month	Coal Receipt(MT)	Coal Fines Receipt	Dolachar Receipt	Total Fuel Receipt
1	Apr-25	5451.71			5451.71
2	May-25	2428.83			2428.83
3	Jun-25	2734.75			2734.75
4	Jul-25	1914			1914
5	Aug-25	2795.4			2795.4
6	Sep-25	4025.67		2897.77	6923.44
7	Oct-25	1618.66	3550.98	8285.61	13455.25
8	Nov-25	5834.87			5834.87
9	Dec-25	3428.3			3428.3
10	Jan-26	3469.36			3469.36
11	Feb-26	266.97			266.97
12	Mar-26	5770.66			5770.66
TOTAL		39739.18	3550.98	11183.38	54473.54

FOR IND SYNERGY LIMITED

FOI

AUTHORIZED SIGNATORY

07762 262526
62626 37575

isl@indsynergy.com

Regd. Off. / Factory: Village Kotmar, Mahuapalli,
Gharghora Road, Raigarh, Chhattisgarh, 496001

Fuel Consumption & Ash Generation FY 2025-26



IND SYNERGY LIMITED

STEEL | POWER | MINING

CIN: U15143CT1985PLC002806 GSTIN: 22AAAC17072D1Z0

FUEL CONSUMPTION & ASH GENERATION

SL NO	Month	Coal	Coal Fines	Dolachar	Ash Generation	Total Fuel	Coal%	Coal Fines%	Dolachar%	Ash%
1	Apr-25	2687.15	0	0	946	2687.15	100%	0	0	35.20%
2	May-25	3969.25	0	0	1556	3969.25	100%	0	0	39.20%
3	Jun-25	4040	0	0	1139	4040	100%	0	0	28.19%
4	Jul-25	6379.24	0	0	2307	6379.24	100%	0	0	36.16%
5	Aug-25	7000	0	0	1905	7000	100%	0	0	27.21%
6	Sep-25	4174	0	2897.77	3322	7071.77	59.02%	0	40.97%	46.98%
7	Oct-25	0	3550	8295.61	7688	11835.61	0.00%	29.99	69.98%	64.96%
8	Nov-25	1182.82	0	0	298	1182.82	100%	0	0	25.19%
9	Dec-25	1762.36	0	0	451	1762.36	100%	0	0	25.59%
10	Jan-26	3013.9	0	0	791	3013.9	100%	0	0	26.25%
11	Feb-26	2369	0	0	858	2369	100%	0	0	36.22%
12	Mar-26	2466.79	0	0	949	2466.79	100%	0	0	38.47%
TOTAL		39044.51	3550	11183.38	22210	53795.89	88.25%	0	20.78%	41.29%

FOR IND SYNERGY LIMITED

AUTHORIZED SIGNATORY

(Alok Kr. Mishra)

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Regd. Off. / Factory: Village Kotmar, Mahuapalli,
Gharghora Road, Raigarh, Chhattisgarh, 496001

Fly Ash Utilization Details FY 2025-26



IND SYNERGY LIMITED

STEEL | POWER | MINING

CIN: U15143CT1985PLC002806 GSTIN: 22AAAC17072D1Z0

AFBC ASH UTILISATION REPORT FOR THE MONTH OF April 2025 to March' 2026

SL NO	Month	AFBC Fly ash & Bottom ash Generation in the Month	Fly ash utilisation			Total utilization (MT)	Percentage utilization (%)
			Brick Manufacturing (MT)	Inside Land Filling (MT)	Road Const. (MT)		
1	Apr-25	946	402	0	544	946	100
2	May-25	1556	461	172	923	1556	100
3	Jun-25	1139	424	0	715	1139	100
4	Jul-25	2307	356	1087	864	2307	100
5	Aug-25	1905	44	1754	107	1905	100
6	Sep-25	3322	0	3322	0	3322	100
7	Oct-25	7688	0	6219	1469	7688	100
8	Nov-25	298	0	0	298	298	100
9	Dec-25	451	0	316	135	451	100
10	Jan-26	791	236	0	555	791	100
11	Feb-26	858	0	336	522	858	100
12	Mar-26	949	0	664	285	949	100
TOTAL		22210	1923	13870	6417	22210	100

FOR IND SYNERGY LIMITED

AUTHORIZED SIGNATORY
(Alok K...

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Regd. Off. / Factory: Village Kotmar, Mahuapalli,
Gharghora Road, Raigarh, Chhattisgarh, 496001

Ash Generation (Fly Ash & Bottom Ash) FY2025-26



IND SYNERGY LIMITED

STEEL | POWER | MINING

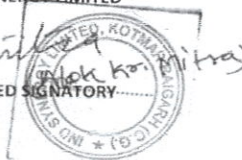
CIN: U15143CT1985PLC002806 GSTIN: 22A-AAC17072D1Z0

FLY ASH GENERATION & UTILISATION FY April,2025 to March' 2026

SL NO	Month	Ash Generation(MT)	Fly Ash(MT)	Bottom Ash(MT)	UTILISATION
1	Apr-25	946	662	284	100% Utilisation in Brick PLANT, Road construction & Inside Land Filling
2	May-25	1556	1089	467	
3	Jun-25	1139	797	342	
4	Jul-25	2307	1615	692	
5	Aug-25	1905	1333	572	
6	Sep-25	3322	2325	997	
7	Oct-25	7688	5381	2307	
8	Nov-25	298	209	89	
9	Dec-25	451	316	135	
10	Jan-26	791	554	237	
11	Feb-26	858	600	258	
12	Mar-26	949	664	285	
TOTAL		22210	15545	6665	22210

FOR IND SYNERGY LIMITED

AUTHORIZED SIGNATORY

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Regd. Off. / Factory: Village Kotmar, Mahuapalli,
Gharghora Road, Raigarh, Chhattisgarh, 495001

Test Report Ultimate Analysis of Fuel (Coal)

**IND SYNERGY LIMITED**

STEEL | POWER | MINING

CIN: U15143CT1985PLC002806 GSTIN: 22AAAC17072D1Z0

QUALITY ASSURANCE

BLENDING FUEL (COAL -79 % , DOLOCHAR - 21 %) PROXIMATE AND
ULTIMATE ANALYSIS REPORT

AVERAGE REPORT FROM APRIL 2025 - MARCH 2026

S.No.	Material	Proximate Analysis(ODB)			GCV (ODB) (Kcal/Kg)
		% VM	% ASH	% FC	
1	Coal	28.25	37.63	34.12	4104
2	Coal fines	27.01	40.30	32.69	3923
3	Dolochar	1.25	83.64	15.11	1716

Material	ULTIMATE ANALYSIS					
	% C	% H	% N	% S	% O ₂	% OTHERS
Coal	48.22	5.26	1.01	0.96	26.22	18.33
Coal fines	44.52	5.94	0.96	0.98	27.35	20.25
Dolochar	46.69	5.75	0.98	0.12	31.11	15.35

FOR INDSYNERGY LIMITED

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Regd. Off. / Factory: Village Kotmar, Mahuapalli,
Gharghora Road, Raigarh, Chhattisgarh, 496001

Summary report for Legacy Ash 2023-2026



IND SYNERGY LIMITED

STEEL | POWER | MINING

CIN: U15143CT1985PLC002806 GSTIN: 22AAAC I7072D1Z0

Summary Report for Legacy Ash F.A. 2023 – 2026

Description	Year2023-2024	Year2024-2025	Year2025-2026
Plant of Name	IND SYNERGY LTD.		
Installed Capacity	Coal & Dolachar Based 10MW Power Plant		
Coal Consumed (MT)	14966	23983.65	42594.51
Dolachar Consumed (MT)	18888	19251.63	11183.4
Coal Fines & Washery Rejected (MT)	9750	6565.8	0
Total Fuel Consumed (MT)	43604	49801.08	53777.91
Percentage Average Ash Content (%)	58.32%	53.76%	41.29%
Fly Ash Generation (MT)	25428	26772	22210
Fly Ash Utilization (MT) in Brick Plants	0	7224	1687
Percentage Utilization % in Brick Plants	0%	27%	7.5%
Fly Ash Utilization (MT) at disposal site (Low laying area & adjacent of plant)	7266	11965	13874
Fly Ash Utilization Road Construction (MT)	10351	7583	6649
Bed Ash Utilization (%) at disposal site (Low laying area adjacent of plant)	0%	25%	13.4%
Total Utilization of ash in (%)	100%	100%	100%

For Ind Synergy Limited

Authorized Signatory

Date: 26/08/2026

Place: Raigarh, Chhattisgarh

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isl@indsynergy.com

Regd. Off. / Factory: Village Kotmar, Mahuapalli,
Gharghora Road, Raigarh, Chhattisgarh, 496001

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IND SYNERGY LIMITED

Siyarpali, Raigarh, Chhattisgarh 496001

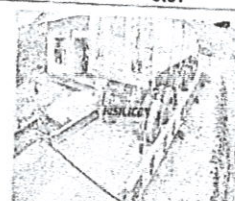
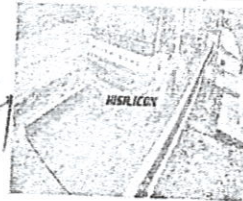
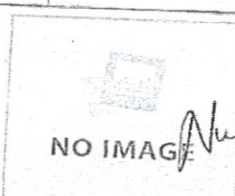
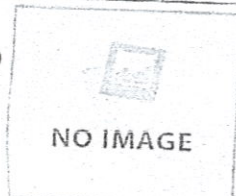
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Weightment Type **RM INWARD**

ERP No.



Gate Entry No	G126826-005	3949228	Material Name	COAL
Party Name	MAHANADI COAL FIELD LIMITED (E		Truck Number	OD16K2040
Divison	Sponge Iron		Challan No/Date	475-// 08/25/2026
Transport Nam	MILLENNIUM SUPPLIERS PVT LTD		From	KULDA
LR No / Date	90021	08/25/2026	To	KOTMAR MAHUAPALI
Vehicle Type	Truck		Order No Rack	PK26Y-00045
1st Weight	53.340 MT	3 WB-3	In DateTime	26/08/2026 07:41:44
2nd Weight	17.190 MT	2 WB-2	Out DateTime	26/08/2026 10:27:17
Net Weight	36.150 MT		Challan weight	35.78 EXCESS 0.37



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(C)	Total Consignment Value(A+B+C)	234690.31
(D)	Round Up Value	234690.00

GROSS DATE 25-Aug-2026 04:12:37 PM
TARE DATE 25-Aug-2026 12:53:22 PM

Operator Signature

Signature of SIM(I/C) when checked en-route

DM/MO. 2. This pass is issued as per section caption, please send us mail through actions

ansp 21AAECM5419L2ZH & MILLENNIUM SUPPLIERS PRIVATE LIMITED

art - B

Mode	Vehicle / Trans Doc No & Dt.	From	Entered Date	Entered By	CEWB No. (If any)	Multi Veh.Info (If any)	Ports
Road	OD16K2040 & 90021 & 25/08/2026	KOCP SUNDARGARH	25/08/2026 08:19 PM	21AAECM5419L2ZH	-	-	1



He*: If any discrepancy in information please try after sometimes.

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IND SYNERGY LTD.
Village : KOTMAR
Distt. : RAIGARH
IN WARD
GE No. 6626 Date 26/8/26
Vehicle No. 00164 in Time 7103
Signature 2040 

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Copy of Ash Utilization Certificate

**IND SYNERGY LIMITED**

STEEL | POWER | MINING

CIN: U15143CT1985PLC002806 GSTIN: 22AAAC17072D1Z0

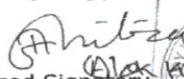
TO WHOM IT MAY CONCERN CERTIFICATE

This is to certify that a total quantity of 22,210 metric tonnes of fly ash was generated during the financial year April 2025 to March 2026, and 100% of the fly ash generated was duly utilized/disposed of in accordance with the applicable provisions, guidelines, and statutory requirements.

The entire quantity of fly ash generated was utilized/disposed of in the low-lying areas Bricks Plant & Road Constrictions within the premises of Ind Synergy Limited.

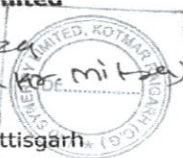
The details regarding the utilization/disposal of the total fly ash generated, including the specific location within the plant premises, are enclosed herewith for your information, record, and necessary reference.

This certificate is issued upon request for official record and necessary compliance purposes.

For Ind Synergy Limited
Authorized Signatory

Date: 26/08/2026

Place: Raigarh, Chhattisgarh



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Regd. Off. / Factory: Village Kotmar, Mahuapalli,
Gharghora Road, Raigarh, Chhattisgarh, 496001

Plant Load Factor & Production details



IND SYNERGY LIMITED

STEEL | POWER | MINING

CIN: U15143CT1985PLC002806 GSTIN: 22AAAC17072D1Z0

MONTH WISE PLANT LOAD FACTOR

PLANT CAPACITY-10MW(AFBC)

For The period from APRIL-2025 TO MARCH2026

SL. NO.	MONTH	GROSS GEN.	PLANT RUNNING HOURS	PLANT LOAD FACTOR
		KWH	Hrs	%
1	Apr-25	2714300	690	37.70
2	May-25	3335500	744	44.83
3	Jun-25	4391400	720	60.99
4	Jul-25	5683200	620.15	76.39
5	Aug-25	7404500	744	99.52
6	Sep-25	6618900	658	91.53
7	Oct-25	6948800	744	93.40
8	Nov-25	970400	120	13.48
9	Dec-25	2025200	227	27.22
10	Jan-26	3481900	437	46.80
11	Feb-26	2011700	216	29.94
12	Mar-26	1968900	220	27.35
TOTAL		47554700	6140.15	54.29

FOR IND SYNERGY LIMITED

 AUTHORIZED SIGNATORY

Amber
 (Alok Kumar Mishra)

07762 262526
 02626 37575

isl@indsynorgy.com



Regd. Off. / Factory: Village Kotmar, Mahuapalli,
 Gharghora Road, Raigarh, Chhattisgarh, 496001

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Copy of Consent to Operate



CHHATTISGARH ENVIRONMENT CONSERVATION BOARD

Parvavas Bhawan, North Block, Sector - 19,
Nava Raipur Atal Nagar, District - Raipur (C.G.)
e-mail - hocecb@gmail.com

No. 9989/TS/CECB/2025

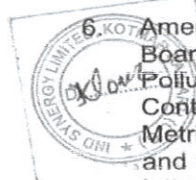
Nava Raipur Atal Nagar, Raipur, Dated 31/01/2025

To,

M/s Ind Synergy Limited,
 Village-Kotmar, Siyarpali and Mahuapali,
District - Raigarh (C.G.)

Sub: - Renewal of the consent of the Board under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981.

- Ref: - 1. Consent of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 1500/TS/CECB/2005 Raipur, dated: 02/04/2005 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 1502/TS/CECB/2005 Raipur, dated: 02/04/2005.
2. Consent of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 3102/TS/CECB/2006, Raipur, dated: 29/06/2006 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 3104/TS/CECB/2006, Raipur, dated: 29/06/2006.
3. Consent of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 3993/TS/CECB/2007 Raipur, dated: 18/07/2007 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 3995/TS/CECB/2007 Raipur, dated: 18/07/2007.
4. Amendment in consent and subsequent renewal of consent issued by the Board under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 for Coal/ Bio-mass/Multi-fuel Based Power Plant- 10 MW issued vide letter no. 6008/TS/CECB/2019, Nava Raipur Atal Nagar Raipur, dated: 05/10/2019 by M/s Ind Power Limited.
5. Change in name of company in the consent and renewal letters issued vide letter no. 6176, dated: 13/10/2020 for M/s Ind Power Limited to M/s Ind Synergy Limited.



6. Amendment in consent and subsequent renewal of consent issued by the Board under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 for Blast Furnace of capacity of 3,00,000 Metric Tonnes/Year to produce 3,00,000 Metric Tonnes/Year Cold Pigs and Sinter Plant of capacity of 4,40,000 Metric Tonnes/Year issued vide letter no. 438/TS/CECB/2023, Nava Raipur Atal Nagar Raipur, dated:

21/04/2023.

7. Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 1801/TS/CECB/2024, Nava Raipur Atal Nagar Raipur, dated: 04/06/2024.
8. Your online application no. 17719604, dated: 14/01/2025.

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With reference to your above application, consents under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 are hereby renewed for the period of **01/03/2025 to 29/02/2028**, subject to the fulfillment of the terms and conditions incorporated in the water consent letter no. **1500/TS/CECB/2005 Raipur, dated: 02/04/2005 & 3102/TS/CECB/2006, Raipur, dated: 29/06/2006 and 3993/TS/CECB/2007 Raipur, dated: 18/07/2007** and air consent letter no. **1502/TS/CECB/2005 Raipur, dated: 02/04/2005 & 3104/TS/CECB/2006, Raipur, dated: 29/06/2006 and 3995/TS/CECB/2007 Raipur, dated: 18/07/2007** and subsequent renewal(s)/amendment(s) issued by the Board and additional conditions mentioned below.

This renewal of consent is valid for production capacity of: -

S. No.	Name of Product	Production Capacity
1.	Sponge Iron (3x300 TPD DRI Kiln)	3,00,000 MT/Year (Three Lakhs Metric Tonnes Per Year)
2.	Waste Heat Recovery Boiler (3x36 TPH Capacity) Based Power Plant (3x8 Megawatt TG Set)	24 Megawatt (Twenty Four Megawatt)
3.	Iron Ore Crusher	14.40 Lakhs Tonnes Per Annum (Fourteen Point Four Zero Lakhs Tonnes Per Annum)
4.	Coal Washery	7.20 Lakhs Tonnes Per Annum (Seven Point Two Zero Lakhs Tonnes Per Annum)
5.	Steel Billets	1.4 Lakhs Tonnes Per Annum (One Point Four Zero Lakhs Tonnes Per Annum)
6.	Coal Based Thermal Power Plant	10 MW (Ten Megawatt)
7.	Cold Pig (Through Blast Furnace)	3,00,000 Metric Tonnes/Year (Three Lakhs Metric Tonnes Per Year)
8.	Sinter Plant	4,40,000 Metric Tonnes/Year (Four Lakhs Forty Thousand Metric Tonnes Per Year)



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Additional Conditions

A. Water (Prevention and Control of Pollution) Act, 1974

1. Industry shall operate and maintain the effluent treatment plant regularly and ensure the treated effluent quality within prescribed standards all the time. Industry shall not discharge effluent outside the premises in any circumstances. Zero discharge condition shall be maintained all the time.
2. Industry shall complete the Installation of water sprinklers for effective control of dust emission/fugitive emission during loading-unloading of coal and other raw materials at railway sidings. Installation of wind breaking shields and development of green belts on the periphery of railway sidings shall also be done.
3. Industry shall make arrangements like installation of digital water meter, appraisal report, reuse of non potable water etc. as per NGT order dated 15/11/2022 on OA no. 392/2022 for use of water.
4. Industry shall submit performance test of all pollution control equipments report carried out by NIT, IIT, (ToR) every year.
5. Industry shall submit report of compliance of the conditions mentioned of EC/CTE/CTO to the Board every year prepared by third party for all units.
6. Industry shall comply with the code of practice (rain guns, catch drains, settling pit, CCTV Camera, plantation wind breaking wall wheel wash system pucca approach road etc.) for coal washeries issued by Central Pollution Control Board.
7. Industry shall provide adequate arrangement for proper, safe and scientific storage, handling and disposal etc. of all solid wastes i.e., char, dolochar, ESP dust, fines, slag etc. generated.
8. Industry shall comply with the provision of Hazardous and Other Wastes (Management and Trans Boundary Movement) Rules, 2016 (as amended upto date) from the Board and comply with the rule.
9. Industry shall ensure the Plastic Waste Management Rules, 2016, inter-alia, mandated banning of identified Single use Plastic (SUP) items with effect from 01/07/2022, CPCB provided the technical guidelines issued by the CPCB in this regard is available at <https://cpcb.nic.in/technical-guidelines-3/> to sensitize and create awareness among people working within the Project area as well as its surrounding area on the ban of SUP in order to ensure the compliance of Notification published by this Ministry on 12/08/2021. A report, along with photographs, on the measures taken shall also be included in the compliance report being submitted by the industry at the time of next renewal application.
10. Industry shall ensure transportation of raw materials, fuel, dust generating products by properly covered vehicles and industry shall follow SOP issued vide order dated 26/06/2024 in this regard. Industry shall also ensure use of mechanically covered vehicles for transportation of raw materials, fuel, dust generating products before 12/07/2025.
11. All the domestic solid wastes such as manure, garbage, plastic etc. shall be disposed off in scientific and environment friendly manner as per concerned rules.

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12. All the internal roads shall made pucca. Roads shall be cleaned regularly. Dust, muck and sludge collected from roads shall be disposed properly.
13. Industry shall comply the provisions of notification (as amended up to date) issued by MoEF & CC. regarding specific water consumptions.
14. Industry shall ensure utilization of fly ash as per provisions of notification issued by MoEF & CC regarding utilization of fly ash dated 31/12/2021. (as amended upto date)
15. Industry shall enhance the capacity of rainwater-harvesting system and residential area (if any) for recharge of ground water.
16. Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) amendment Rule, 1993 for the previous year ending 31st March on or before 30th September every year.
17. Extension of tree plantation shall be carried out in the open areas available within and around the plant premises in during monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.
18. Industry shall establish an environmental management cell to carryout function relating to environmental management under the supervision of senior executive who would directly report to the head of organization. A full-fledged laboratory with qualified technical / scientific staffs to monitor the influent, effluent, ground water, surface water, soil, particulate matter emission and ambient air quality etc. shall be provided / out sourced.
19. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Netrananda Thatoi, Director of M/s Ind Synergy Limited, Village-Kotmar, Siyarpali and Mahuapali, Tehsil & District - Raigarh (C.G.).
20. In case, if the capital investment is increased by such amount that the total investment exceeds the range for which renewal fees has been paid, the industry shall have to pay the difference amount of renewal fees for the corresponding block years.
21. In case, the prescribed fee payable is amended in future, the industry shall be liable to pay the difference amount for corresponding block years.
22. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance

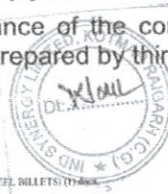
B. Air (Prevention and Control of Pollution) Act, 1981

1. Industry shall operate and maintain the existing air pollution control equipments regularly and effectively so as to ensure the particulate matter emission level below prescribed limit all the time. The emission of particulate matter from Cold Pigs and Singer Plant shall be within 30 mg/Nm³. Chhattisgarh Environment Conservation Board may further stipulate stringent particulate matter emission limit depending upon environmental conditions.



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2. Industry shall complete the Installation of water sprinklers for effective control of dust emission/fugitive emission during loading-unloading of coal and other raw materials at railway sidings. Installation of wind breaking shields and development of green belts on the periphery of railway sidings shall also be done.
3. Ambient air quality within premises shall be within latest prescribed limit.
4. Calibration and data validation shall be come out of all CEMS & CAAQMS and industry shall ensure availability or real time data in CPCB/CECB server.
5. Industry shall submit stack and ambient air quality monitoring reports every month to the Board regularly.
6. Industry shall provide adequate arrangement for proper, safe and scientific storage, handling and disposal etc. of all solid wastes i.e. char, dolochar, ESP dust, fines, slag etc. generated.
7. All the internal roads shall be maintained pucca. Roads shall be cleaned regularly. Dust, muck and sludge collected from roads shall be disposed properly.
8. All the domestic solid wastes such as manure, garbage, plastic etc. shall be disposed off in scientific and environment friendly manner as per concerned rules.
9. Industry shall obtain letter of authorization under Hazardous and Other Wastes (Management and Trans Boundary Movement) Rules, 2016 (as amended upto date) from the Board and comply with the rule.
10. Industry shall ensure the Plastic Waste Management Rules, 2016, inter-alia, mandated banning of identified Single use Plastic (SUP) items with effect from 01/07/2022, CPCB provided the technical guidelines issued by the CPCB in this regard is available at <https://cpcb.nic.in/technical-guidelines-3/> to sensitize and create awareness among people working within the Project area as well as its surrounding area on the ban of SUP in order to ensure the compliance of Notification published by this Ministry on 12/08/2021. A report, along with photographs, on the measures taken shall also be included in the compliance report being submitted by the industry at the time of next renewal application.
11. Industry shall ensure transportation of raw materials, fuel, dust generating products by properly covered vehicles and industry shall follow SOP issued vide order dated 26/06/2024 in this regard. Industry shall also ensure use of mechanically covered vehicles for transportation of raw materials, fuel, dust generating products before 12/07/2025.
12. Industry shall ensure utilization of fly ash as per provisions of notification issued by MoEF & CC regarding utilization of fly ash dated 31/12/2021. (as amended upto date)
13. Industry shall submit performance test of all pollution control equipments report carried out by NIT, IIT, (ToR) every year.
14. Industry shall submit report of compliance of the conditions mentioned of EC/CTE/CTO to the Board every year prepared by third party for all units.



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15. Extension of tree plantation shall be carried out in the open areas available within and around the plant premises during monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.
16. Industry shall establish an environmental management cell to carryout function relating to environmental management under the supervision of senior executive who would directly report to the head of organization. A full-fledged laboratory with qualified technical / scientific staffs to monitor the influent, effluent, ground water, surface water, soil, particulate matter emission and ambient air quality etc. shall be provided / out sourced.
17. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Netrananda Thatoi, Director of M/s Ind Synergy Limited, Village-Kotmar, Siyarpali and Mahuapali, Tehsil & District - Raigarh (C.G.).
18. In case, if the capital investment is increased by such amount that the total investment exceeds the range for which renewal fees has been paid, the industry shall have to pay the difference amount of renewal fees for the corresponding block years.
19. In case, the prescribed fee payable is amended in future, the industry shall be liable to pay the difference amount for corresponding block years.
20. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.

Member Secretary

Chhattisgarh Environment Conservation Board
Nava Raipur Atal Nagar, Raipur (C.G.)

Endt. No. 9990/TS/CECB/2025 Nava Raipur Atal Nagar, Raipur, Dated 31/01/2025

Copy to: - Regional Officer, Regional Office, Chhattisgarh Environment Conservation Board, Raigarh (C.G.). Please ensure compliance and report, if any condition/conditions are violated by the industry.

Sd/-

Member Secretary

Chhattisgarh Environment Conservation Board
Nava Raipur Atal Nagar, Raipur (C.G.)

Digitally Signed by : P Arun Prasad MS

Date: 2025.02.01 14:40:00 IST



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